FORM NO. 2 R 10/09

Submit In Quadruplicate To:

ARM 36,22,307, 601, 605, 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301, 1306, 1309, and 1417

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MAR 2 1 2025

MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS MONTANA BOARD OF OIL & Lease Name: Operator White Rock Oil & Gas, LLC. Larson Address 5810 Tennyson Pkwy, Suite 500 Type (Private/State/Federal/Tribal/Allotted): Zip Code 75024 City Plano State TX Well Number: Telephone (214) 981-1400 14-26H. Location of well (1/4-1/4 section and footage measurements): Unit Agreement Name: SE SW, 500 FSL & 2500 FWL Field Name or Wildcat: Flm Coulee Township, Range, and Section: 23N, 57E, 26 ⁻ API Number: Well Type (oil, gas, injection, other): County: Oil : 083 22190 25 | Richland -State County Well Indicate below with an X the nature of this notice, report, or other data: Notice of Intention to Change Plans Subsequent Report of Mechanical Integrity Test Notice of Intention to Run Mechanical Integrity Test Subsequent Report of Stimulation or Treatment Notice of Intention to Stimulate or to Chemically Treat Subsequent Report of Perforation or Cementing Notice of Intention to Perforate or to Cement Subsequent Report of Well Abandonment Notice of Intention to Abandon Well Subsequent Report of Pulled or Altered Casing Notice of Intention to Pull or Alter Casing Subsequent Report of Drilling Waste Disposal Notice of Intention to Change Well Status Subsequent Report of Production Waste Disposal Supplemental Well History Subsequent Report of Change in Well Status Other (specify) Subsequent Report of Gas Analysis (ARM 36.22.1222) Describe Proposed or Completed Operations: Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations. Dual Lateral Cleanout/Liner Installation/Refrac Procedure. Objective - isolate and frac both laterals independently. Procedure, schematics, and chemical disclosure are attached. The intended rig work starting date is 4/14/2025. SEE ATTACHED CONDITIONS OF APPROVAL The undersigned hereby certifies that the information contained on this application is true and correct: **BOARD USE ONLY** MAR 3 1 2025 3/18/2025 Approved Date Date Signed (Agent)

Telephone:

Admin Pol. Engineer

Name

Sam Lyness (Regulatory Analyst)

Print Name and Title

(214) 981-1400

SUPPLEMENTAL INFORMATION

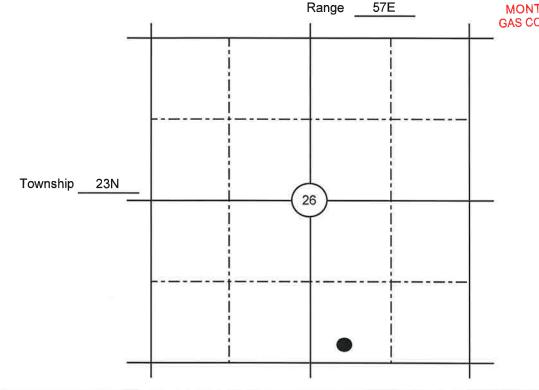
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NOTE: Additional information or attachments may be required by Rule or by special request.

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Plot the location of the well or site that is the subject of this notice or report.

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

tel	Fructure Start Date Time:
ici	Fracture End Date/Time
Montana	State
Richland County	County
	API Number
0	Operator Number:
25 Stuges	Well Name:
No No	Federal Well:
No.	Tribal Well.
1.0001	- Longini-Je:
1.0001	Latitotic
in and the second	Langilat Projection
10,000	True Vertical Depth (TVD):
1,034,730	Total Clean Fluid Velunte* (gal):
Fresh	Water Source
15	Water Source TDS
100	Water Source Perernt



labitore	Specific Gravity	Idditive Quantit
Water	100	4.034/50
Sand (100 Mesh Proppant)	2,65	3030,000
Sand (40:70 White Proppant)	265	3,320,000
Hydrochloric Acid (7.5%)	1,04	13,750
Acid Pack Pro_HT	110	55
ProStick 978	1.10	5.245
ProSurf 171	1 02	1,00,5
BioSuiteGQ123X	104	65%
ProChek 170	I'Us	101
	100000000000000000000000000000000000000	
*	TO SOUTH STATES	V .
*2	RESIDENCE DECEMBER	
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	Service States	
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Ingredients Section:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass) ⁴⁸	Mass per Component (LBS
Water	Operator	Carrier/Pase blud	Wito	7732-18-5	10000	33.669.822
and (100 Mesh Proppint)	Profese	Ргоррянт	Crystalline Silien (quanz)	14808-60-7	100.01As	830,000
Sand (40/Th Witte Syopath)	Provinc	Ргорран	Cissialline Silica (quantz)	54808-60-7	10:1.00	5.320,000
Hydrooblanti Anid (7,5%) Researt	Reneent	Acidizing	Hydrochtoric Aud	7647-01-0	7.50%a	8,928
			Water	7732-18-5	92 Stea	110,118
NoSorf ITI Befrie	Safecting	Methyl idential	1/7-56-1	Jo Gre.	13.698	
	PROBLEMS	COMPANY OF THE STREET	Nulnetand	8603-12-9	10.002	3,424
		Ohy) alcohol	n4-17-5	10.18th	13,698	
	CNR	Aeid Inhibitor	Isotridecanol, ethoxylated	9040-30-5	1.75	9
			Alephols C12 - 14 secondary ethosylated	81133 5ILG	8 (92)	41)
	WALLS IN NOTICE OF THE SECOND	Methyl 9-decemente	25(6))+(1-6	5 DEP -	5	
	ATTACAMENT AND A SECOND ASSESSMENT	Methyl 9-dedoccopus	39203 17-0	1.005	5	
	PARTY OF THE PARTY	Sodium xylene sultomate	1300-72-7	(1.25°	I I	
	BETTOON.	THE RESERVE OF THE RE	Cine Acid	77-92-9	10 (82%	.50
	200		Pyridinium 1-quienylmethyD-, Et Me derivs whloride	68909-18-2	25 00%	126
			Filhytene givent	107-2\-1	-12 OC	212
	CHARLES THE PROPERTY OF	Water	7732-18-5	\$00	25	
			2-Proposed 3-phenyl	104-55-2	4 (8)%	2/1
	Ber Hill	MATERIAL STREET, STREE	Methorol	67-56-1	2.00	16
	ProFine	Unction Reducer	Methyl alcohoi	67-56⊨1	40.00%	19,259
		THE SHARE THE PERSON OF THE PE	Striaetans	68693-42-9	10.00%	1.815
oSancio)(21X	Diessinte	Bioerde	Glutarit delig de	111-30-8	15 00%	78,5
			Alkyl dimethyl benzyl mmonium chloride (C12-16)	68424-85-1	SIMPa	262
nsChek TAL	Profite	Scale Inhibitor	Methyl aleahol	67-56-1	5 DOY -	174

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MONTANA BOARD OF OIL AND GAS ATTACHMENT TO FORM 2 "CONDITIONS OF APPROVAL"

A. Field Inspector must be notified at least **24 hours** in advance of the start of fracture stimulation operation.

B. <u>36.22.1106</u> SAFETY AND WELL CONTROL REQUIREMENTS – HYDRAULIC FRACTURING

- (1) New and existing wells which will be stimulated by hydraulic fracturing must demonstrate suitable and safe mechanical configuration for the stimulation treatment proposed.
- (2) Prior to initiation of fracture stimulation, the operator must evaluate the well. If the operator proposes hydraulic fracturing through production casing or through intermediate casing, the casing must be tested to the maximum anticipated treating pressure. If the casing fails the pressure test it must be repaired or the operator must use a temporary casing string (fracturing string).
 - (a) If the operator proposes hydraulic fracturing though a fracturing string, it must be stung into a liner or run on a packer set not less than 100 feet below the cement top of the production or intermediate casing and must be tested to not less than maximum anticipated treating pressure minus the annulus pressure applied between the fracturing string and the production or immediate casing.
- (3) A casing pressure test will be considered successful if the pressure applied has been held for 30 minutes with no more than ten percent pressure loss.
- (4) A pressure relief valve(s) must be installed on the treating lines between pumps and wellhead to limit the line pressure to the test pressure determined above; the well must be equipped with a remotely controlled shut-in device unless waived by the board administrator should the factual situation warrant.
- (5) The surface casing valve must remain open while hydraulic fracturing operations are in progress; the annular space between the fracturing string and the intermediate or production casing must be monitored and may be pressurized to a pressure not to exceed the pressure rating of the lowest rated component that would be exposed to pressure should the fracturing string fail.

History: 82-11-111, MCA; IMP, 82-11-111, MCA; NEW, 2011 MAR p. 1686, Eff. 8/26/11.

C. <u>36.22.1010</u> WORK-OVER, RECOMPLETION, WELL STIMULATION – NOTICE AND APPROVAL

(1) Within 30 days following completion of the well work, a subsequent report of the actual work performed must be submitted on From No. 2.